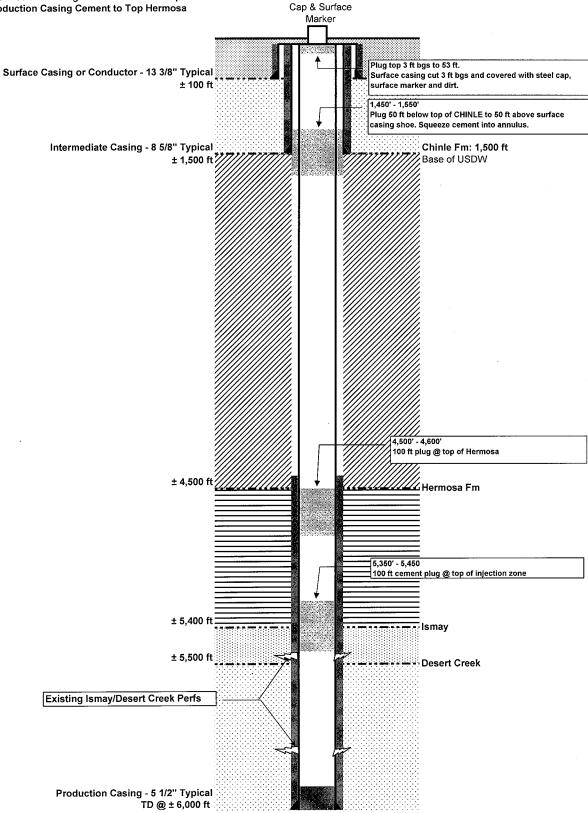
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│	PARTE DAMES		4-2-10-69 141-13-41-41-41	of quarter se							
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RESOLUTE NATURAL RESOURCES

Sample Vertical UIC Well - P&A Schematic Intermediate Casing Set Above Chinle Top Production Casing Cement to Top Hermosa



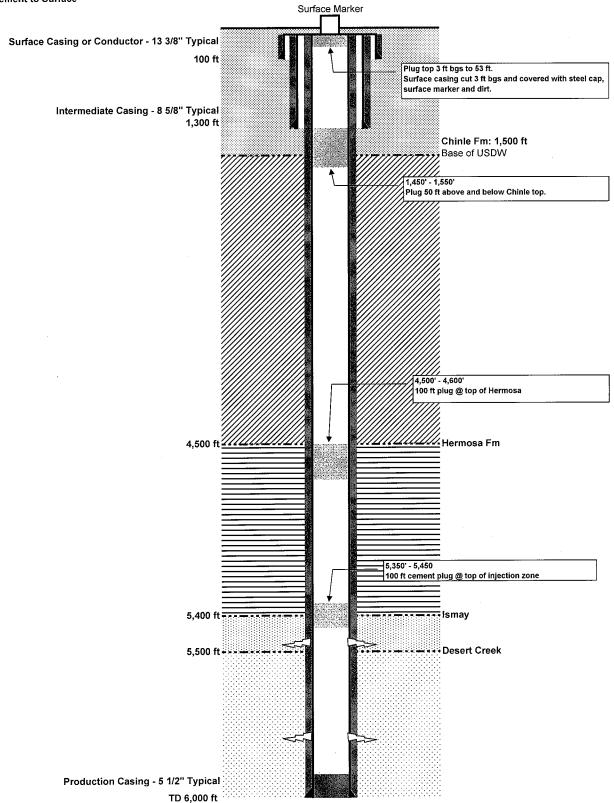
NOTES:

Formation, Casing and Cement depths are typical for wells in the Aneth Unit
13 3/8" Surface Casing is standard. However, 10 3/4" and 13" casing may be present in a limited number of wells.
8 5/8" Intermediate Casing is standard. However, 7", 8" and 9 5/8" may be present in a limited number of wells.
5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

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Sample Vertical UIC Well - P&A Schematic Surface Casing Set Above Chinle Top Cement to Surface



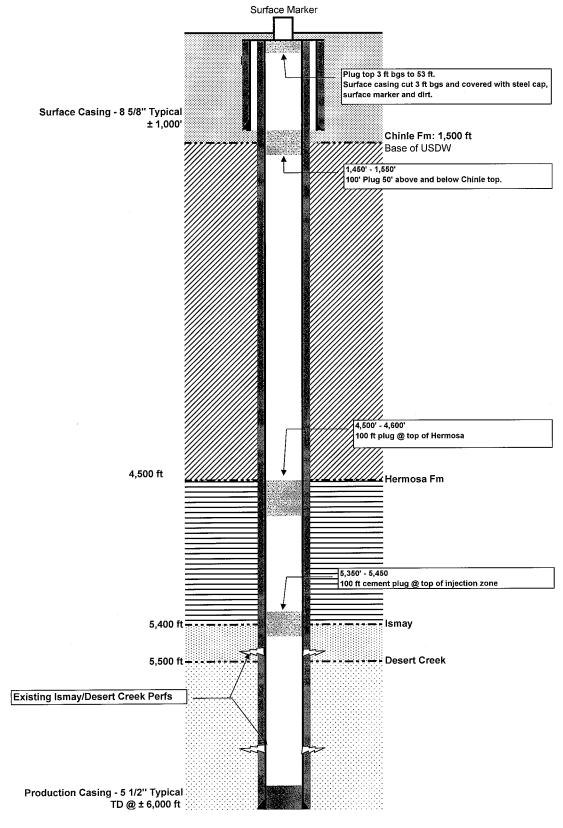
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NATURAL RESOURCES

Sample Vertical UIC Well - P&A Schematic 8 5/8" Surface Casing Cement to Surface



NOTES:

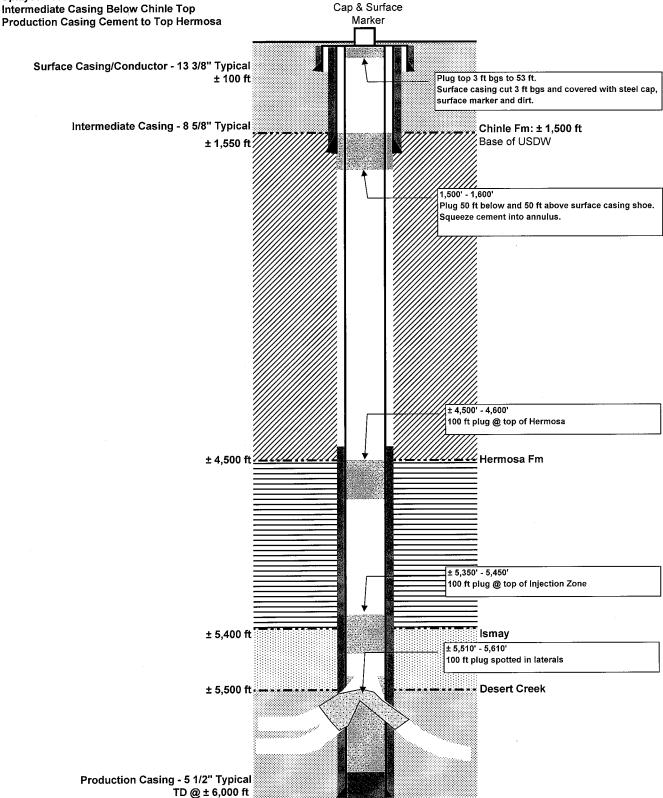
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NATURAL RESOURCES

Sample Horizontal UIC Well - P&A Schematic Splayed Laterals in Desert Creek Intermediate Casing Below Chinle Top



NOTES

Formation, Casing and Cement depths are representative of wells in the permit area and are for illustration purposes only 13 3/8" Surface Casing is common. However, 10 3/4" and 13" casing may be present in a limited number of wells. 8 5/8" Intermediate Casing is common. However, 7", 8" and 9 5/8" may be present in a limited number of wells. 5 1/2" Production Casing is common. However, 4 1/2" casing may be present in a limited number of wells.